

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2023 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQG
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	Monthly expiries listed for Jan, Feb, Apr, May, Jul, Aug, Oct, and Nov beginning with Jul of the vintage year through May two years following the vintage year. The Exchange may list any other calendar month expiry set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
<b>Final Settlement Price</b>	The Daily Settlement Price on the Last Trading Day
<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

ITEM	SPECIFICATION
<b>Position Limit</b>	<a href="https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF">https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF</a>

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2024 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQH
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	Monthly expiries listed for Jan, Feb, Apr, May, Jul, Aug, Oct, and Nov beginning with Jul of the vintage year through May two years following the vintage year. The Exchange may list any other calendar month expiry set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
<b>Final Settlement Price</b>	The Daily Settlement Price on the Last Trading Day
<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

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<b>Position Limit</b>	<a href="https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF">https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF</a>

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2025 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQI
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	Monthly expiries listed for Jan, Feb, Apr, May, Jul, Aug, Oct, and Nov beginning with Jul of the vintage year through May two years following the vintage year. The Exchange may list any other calendar month expiry set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
<b>Final Settlement Price</b>	The Daily Settlement Price on the Last Trading Day
<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

ITEM	SPECIFICATION
<b>Position Limit</b>	<a href="https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF">https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF</a>

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2026 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQJ
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	Monthly expiries listed for Jan, Feb, Apr, May, Jul, Aug, Oct, and Nov beginning with Jul of the vintage year through May two years following the vintage year. The Exchange may list any other calendar month expiry set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
<b>Final Settlement Price</b>	The Daily Settlement Price on the Last Trading Day
<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

ITEM	SPECIFICATION
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## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2027 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQK
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	July, August, October, November of the vintage year. January, February, April, May of the year following the vintage year. The exchange may list any other calendar month contract set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
<b>Final Settlement Price</b>	The Daily Settlement Price on the Last Trading Day
<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)
<b>Position Limit</b>	<a href="https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF">https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF</a>

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2028 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQL
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	July, August, October, November of the vintage year. January, February, April, May of the year following the vintage year. The exchange may list any other calendar month contract set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
<b>Final Settlement Price</b>	The Daily Settlement Price on the Last Trading Day
<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)
<b>Position Limit</b>	<a href="https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF">https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF</a>

## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2029 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQM
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	July, August, October, November of the vintage year. January, February, April, May of the year following the vintage year. The exchange may list any other calendar month contract set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
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<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)
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## NODAL EXCHANGE CONTRACT SPECIFICATIONS

### Maine Renewable Energy Certificate Class 2 Vintage 2030 Future

ITEM	SPECIFICATION
<b>Contract Description</b>	Physically delivered Maine Class II Renewable Energy Certificates (Maine Class II REC) where a Maine Class II REC is an electronic certificate issued by the NEPOOL GIS for qualifying generation.
<b>Contract Code</b>	MQN
<b>Settlement Method</b>	Physical Delivery
<b>Unit of Trading</b>	1 contract
<b>Contract Size</b>	100 MWh representing 100 Maine Class II RECs
<b>Currency</b>	US Dollars
<b>Minimum Price Fluctuation</b>	Block: \$0.01 per MWh; Nodal T7: \$0.01 per MWh
<b>Settlement Price Precision</b>	\$0.01 per MWh
<b>Last Trading Day</b>	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
<b>Delivery Day</b>	Three Business Days after the Last Trading Day
<b>Contract Series</b>	July, August, October, November of the vintage year. January, February, April, May of the year following the vintage year. The exchange may list any other calendar month contract set off the standard listing cycle for up to 10 years.
<b>Deliverable Product</b>	Maine Class II RECs eligible for delivery are those representing Class II renewable resources (defined in Code of Maine Rules (CMR) 65-407, c.311, §4) eligible to meet the Class II requirement of the Maine Renewable Resource Portfolio Requirement promulgated under Code of Maine Rules (CMR) 65-407, c.311 and issued by NEPOOL GIS having a vintage or energy year designation that corresponds to the specified vintage of the expiring contract.
<b>Registry</b>	New England Power Pool Generation Information System (NEPOOL GIS)
<b>Daily Settlement Price</b>	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
<b>Final Settlement Price</b>	The Daily Settlement Price on the Last Trading Day
<b>Delivery</b>	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
<b>Final Settlement Day</b>	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)
<b>Position Limit</b>	<a href="https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF">https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_C-Limits_and_Levels.PDF</a>