# **D3 Renewable Identification Numbers Vintage 2023 Future**

ITEM	SPECIFICATION
Contract Description	Physically delivered futures contract on D3 type Renewable Identification Numbers identified by information specified in accordance with 40 CFR 80.1425 ("RINs")
Contract Code	RPE
Settlement Method	Physical Delivery
Unit of Trading	1 contract
Contract Size	10,000 RINs
Currency	US Dollars
Minimum Price Fluctuation	Block: \$0.0001 per RIN; Nodal T7: \$0.0001 per RIN
Settlement Price Precision	\$0.0001 per RIN
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
Delivery Day	Three Business Days after the Last Trading Day
Contract Series	Monthly contracts beginning with March of the vintage year through March of the second year following the vintage year. The Exchange may list any other calendar month contract set off the standard-cycle listing schedule through the end of the compliance cycle.
Deliverable Product	D3 RINs of the specified vintage year that are eligible for delivery are those specified under the Renewable Fuels Standard 40 CFR Part 80, Subpart M (RFS) generated at facilities that are registered under the RFS program pursuant to 40 CFR 80.1450 and qualified as an Eligible D3 RIN Facility that satisfies criteria pursuant to the Nodal Exchange Rulebook.
	Deliverable D3 RINs must be delivered by Participants that are (1) registered under the RFS program pursuant to 40 CFR 80.1450 and (2) qualified as Eligible Deliverers that satisfy criteria as described in the Nodal Exchange Rulebook and requires such Participant assume the liability to replace delivered RINs found to be invalid after delivery.
	Deliverable D3 RINs may only be delivered to Participants that are registered under the RFS program pursuant to 40 CFR 80.1450.
	Parties that are "obligated parties" as such term is defined in 40 CFR 80.1406, assume all liability for the validity of RINs that are delivered and any obligations pursuant to 40 CFR 80.1431.
Registry	EPA EMTS
Daily Settlement Price	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
Final Settlement Price	The Daily Settlement Price on the Last Trading Day
Delivery	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of

ITEM	SPECIFICATION
	issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
Final Settlement Day	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)
Position Limit	https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_ C-Limits_and_Levels.PDF

# **D3 Renewable Identification Numbers Vintage 2024 Future**

ITEM	SPECIFICATION
Contract Description	Physically delivered futures contract on D3 type Renewable Identification Numbers identified by information specified in accordance with 40 CFR 80.1425 ("RINs")
Contract Code	RPF
Settlement Method	Physical Delivery
Unit of Trading	1 contract
Contract Size	10,000 RINs
Currency	US Dollars
Minimum Price Fluctuation	Block: \$0.0001 per RIN; Nodal T7: \$0.0001 per RIN
Settlement Price Precision	\$0.0001 per RIN
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
Delivery Day	Three Business Days after the Last Trading Day
Contract Series	Monthly contracts beginning with March of the vintage year through March of the second year following the vintage year. The Exchange may list any other calendar month contract set off the standard-cycle listing schedule through the end of the compliance cycle.
Deliverable Product	D3 RINs of the specified vintage year that are eligible for delivery are those specified under the Renewable Fuels Standard 40 CFR Part 80, Subpart M (RFS) generated at facilities that are registered under the RFS program pursuant to 40 CFR 80.1450 and qualified as an Eligible D3 RIN Facility that satisfies criteria pursuant to the Nodal Exchange Rulebook.
	Deliverable D3 RINs must be delivered by Participants that are (1) registered under the RFS program pursuant to 40 CFR 80.1450 and (2) qualified as Eligible Deliverers that satisfy criteria as described in the Nodal Exchange Rulebook and requires such Participant assume the liability to replace delivered RINs found to be invalid after delivery.
	Deliverable D3 RINs may only be delivered to Participants that are registered under the RFS program pursuant to 40 CFR 80.1450.
	Parties that are "obligated parties" as such term is defined in 40 CFR 80.1406, assume all liability for the validity of RINs that are delivered and any obligations pursuant to 40 CFR 80.1431.
Registry	EPA EMTS
Daily Settlement Price	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
Final Settlement Price	The Daily Settlement Price on the Last Trading Day
Delivery	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of

ITEM	SPECIFICATION
	issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
Final Settlement Day	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)
Position Limit	https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_ C-Limits_and_Levels.PDF

# **D3 Renewable Identification Numbers Vintage 2025 Future**

ITEM	SPECIFICATION
Contract Description	Physically delivered futures contract on D3 type Renewable Identification Numbers identified by information specified in accordance with 40 CFR 80.1425 ("RINs")
Contract Code	RPG
Settlement Method	Physical Delivery
Unit of Trading	1 contract
Contract Size	10,000 RINs
Currency	US Dollars
Minimum Price Fluctuation	Block: \$0.0001 per RIN; Nodal T7: \$0.0001 per RIN
Settlement Price Precision	\$0.0001 per RIN
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
Delivery Day	Three Business Days after the Last Trading Day
Contract Series	Monthly contracts beginning with March of the vintage year through March of the second year following the vintage year. The Exchange may list any other calendar month contract set off the standard-cycle listing schedule through the end of the compliance cycle.
Deliverable Product	D3 RINs of the specified vintage year that are eligible for delivery are those specified under the Renewable Fuels Standard 40 CFR Part 80, Subpart M (RFS) generated at facilities that are registered under the RFS program pursuant to 40 CFR 80.1450 and qualified as an Eligible D3 RIN Facility that satisfies criteria pursuant to the Nodal Exchange Rulebook.
	Deliverable D3 RINs must be delivered by Participants that are (1) registered under the RFS program pursuant to 40 CFR 80.1450 and (2) qualified as Eligible Deliverers that satisfy criteria as described in the Nodal Exchange Rulebook and requires such Participant assume the liability to replace delivered RINs found to be invalid after delivery.
	Deliverable D3 RINs may only be delivered to Participants that are registered under the RFS program pursuant to 40 CFR 80.1450.
	Parties that are "obligated parties" as such term is defined in 40 CFR 80.1406, assume all liability for the validity of RINs that are delivered and any obligations pursuant to 40 CFR 80.1431.
Registry	EPA EMTS
Daily Settlement Price	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
Final Settlement Price	The Daily Settlement Price on the Last Trading Day
Delivery	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of

ITEM	SPECIFICATION
	issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
Final Settlement Day	The Final Settlement Day is the third Business Day after the Last Trading Day, with payment settled on the same day or the next Clearing House business day, as defined by the Clearing House Rules, following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Clearing House business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Clearing House business day)
Position Limit	https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_ C-Limits_and_Levels.PDF

# **D3 Renewable Identification Numbers Vintage 2026 Future**

ITEM	SPECIFICATION
Contract Description	Physically delivered futures contract on D3 type Renewable Identification Numbers identified by information specified in accordance with 40 CFR 80.1425 ("RINs")
Contract Code	RPH
Settlement Method	Physical Delivery
Unit of Trading	1 contract
Contract Size	10,000 RINs
Currency	US Dollars
Minimum Price Fluctuation	Block: \$0.0001 per RIN; Nodal T7: \$0.0001 per RIN;
Settlement Price Precision	\$0.0001 per RIN
Last Trading Day	Three Business Days prior to the last Business Day of the delivery month. For December expiries, Last Trading Day is the fourth Business Day prior to the last Business Day of the delivery month, unless otherwise specified by the Exchange.
Delivery Day	Three Business Days after the Last Trading Day
Contract Series	Monthly contracts beginning with March of the vintage year through March of the second year following the vintage year. The Exchange may list any other calendar month contract set off the standard-cycle listing schedule through the end of the compliance cycle.
Deliverable Product	D3 RINs of the specified vintage year that are eligible for delivery are those specified under the Renewable Fuels Standard 40 CFR Part 80, Subpart M (RFS) generated at facilities that are registered under the RFS program pursuant to 40 CFR 80.1450 and qualified as an Eligible D3 RIN Facility that satisfies criteria pursuant to the Nodal Exchange Rulebook.
	Deliverable D3 RINs must be delivered by Participants that are (1) registered under the RFS program pursuant to 40 CFR 80.1450 and (2) qualified as Eligible Deliverers that satisfy criteria as described in the Nodal Exchange Rulebook and requires such Participant assume the liability to replace delivered RINs found to be invalid after delivery.
	Deliverable D3 RINs may only be delivered to Participants that are registered under the RFS program pursuant to 40 CFR 80.1450.
	Parties that are "obligated parties" as such term is defined in 40 CFR 80.1406, assume all liability for the validity of RINs that are delivered and any obligations pursuant to 40 CFR 80.1431.
Registry	EPA EMTS
Daily Settlement Price	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
Final Settlement Price	The Daily Settlement Price on the Last Trading Day
Delivery	On the Last Trading Day, the Exchange will provide the Clearing House with information identifying the Participants with delivery obligations for the purpose of

ITEM	SPECIFICATION
	issuing Tender and invoice notices in accordance with Section IX (Physical Settlement and Delivery) of the Nodal Clear Rulebook.
Final Settlement Day	The Final Settlement Day is the third Nodal Clear business day after the Last Trading Day, with payment settled on the same day or the next Nodal Clear business day following the successful delivery of the underlying instruments (if the delivery confirmation is available by 11:45am (EPT) on the third Nodal Clear business day after the Last Trading Day, the payment will be made on the same day during the Midday Margin Cycle; if it is available after 11:45am (EPT), the payment will be made on the next Margin Cycle which will be the next Nodal Clear business day)
Position Limit	https://www.nodalexchange.com/files/autogenerated/Nodal_Rulebook_Appendix_ C-Limits_and_Levels.PDF